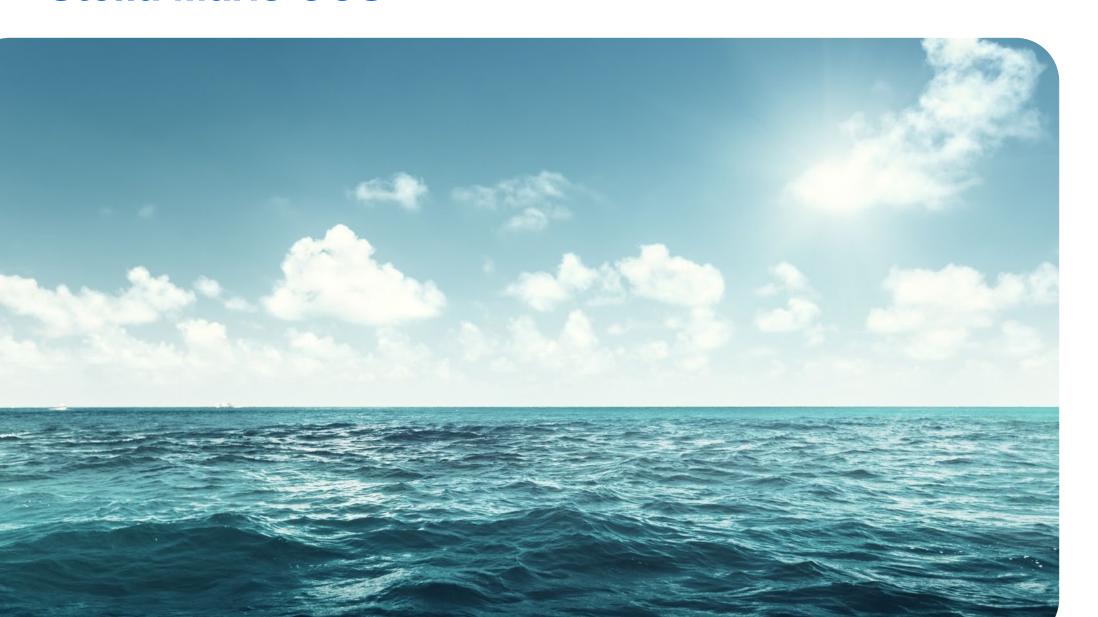
## **Stella Maris CCS**





### Who we are

Altera vision: Leading the industry to a sustainable future

- Decades of experience in shipping and offshore operations
- Industry leader and pioneer in harsh weather FPSOs
- Market segment developer of Dynamically Positioned Shuttle Tankers
- By 2026: Allocate the majority of new capital to new business ventures aligned to the energy transition, including CCS
- By 2030: Generate the majority of cashflow from such new ventures

~2300

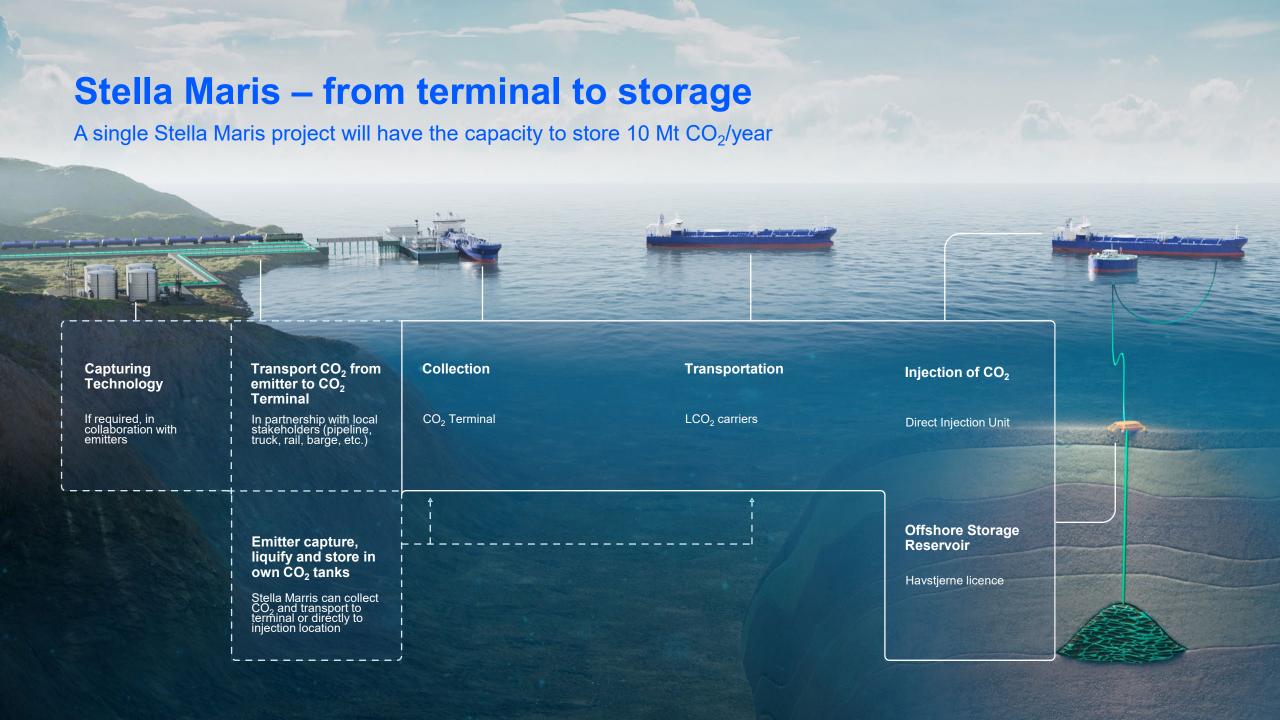
Total workforce

38 Vessels

Offices

Countries of Operation





### The Stella Maris CCS project

To get CCS costs down, large-scale flexible solutions are required



- One-stop-shop from collection to storage
- Large scale bringing cost down
- Flexible maritime solution
- Scalable worldwide design one build many
- Shared CO<sub>2</sub> infrastructure also for smaller emitters
- Solution deployed for large scale emitters, clusters and/or nation states in 2028/2029



# CO<sub>2</sub> Terminal (CO<sub>2</sub>T)

### Principal dimensions (80k cbm design):

Length o.a.

220m

Breath (M)

58m

Depth (M)

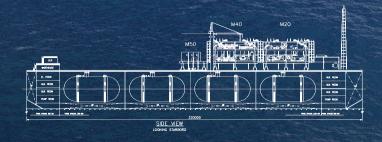
24.5m

Design Draft 13m

50-80k cbm storage

Annual capacity up to 7 mt/unit

Designed for shore power





### Designed to receive and process:



High- & lowpressure gas from pipelines



Medium & lowpressure liquid from road, ships or barges



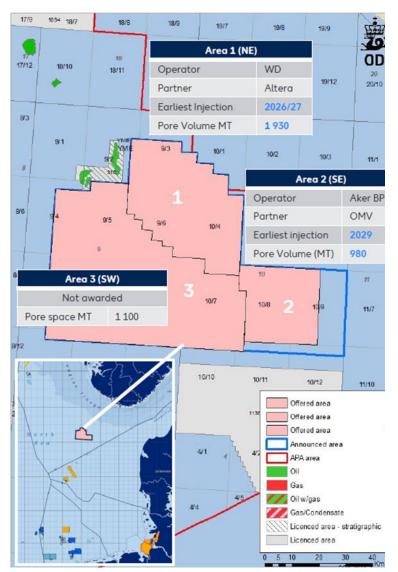
Collection, Processing and Export

Various qualities with different levels of impurity

## Altera has been awarded a CO<sub>2</sub> exploration licence offshore Norway

The Havstjerne reservoir is planned to be in operation in 2027

- Licence awarded together with our partner Wintershall
   Dea
  - 40/60% ownership share
  - Wintershall Dea as operator of the licence
- Located south of the North Sea closer to the European market
- The reservoir is expected to have the capacity of receiving around 7 Mt CO<sub>2</sub>/year and with total capacity of around 200 Mt CO<sub>2</sub>
- Plan for first CO<sub>2</sub> injection in 2028/2029





## LCO<sub>2</sub> Carriers

#### Key Innovations:

Dynamically positioned LCO<sub>2</sub> carrier Low pressure CO<sub>2</sub> tanks

Equipment for offshore offloading of  $\mathsf{CO}_2$ 

Power Source for injection unit

New, state of the art LCO<sub>2</sub> carrier design

50,000 cbm - low pressure tanks

CO<sub>2</sub> stored and transported as liquid at 6,5 barg & -47°C

Zero emission capable

Battery hybrid installation

LNG/Biogas/NH3 as fuel

#### Principal dimensions:

Length o.a. 238m

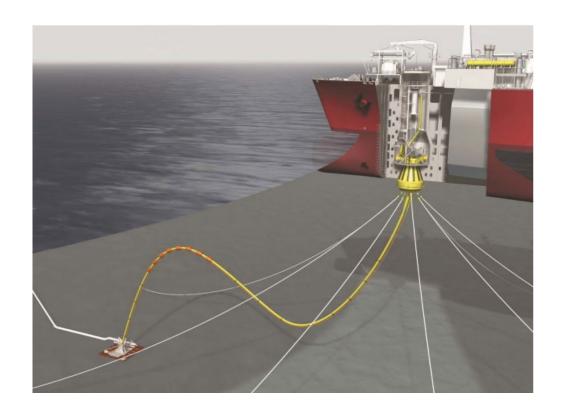
Transport and DP offloading

Breath (M) 38m

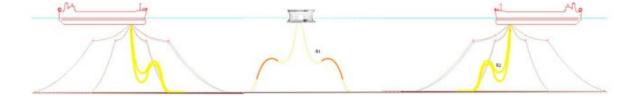
Depth (M) 22m

Design Draft 13m

### Offshore offloading



- Continuous injection is ensured by always having one carrier at site
- 2<sup>nd</sup> carrier connects and takes over before the 1<sup>st</sup> one leaves
- A Submerged Turret Loading (STL) system is used with two independent STL buoys
- Electrical power cable in addition to the CO<sub>2</sub>
   offloading hose





## **Direct Injection Unit (DIU)**

Alternatives Injection facilities on an existing offshore Direct injection from LCO<sub>2</sub> installation or on new fixed offshore carrier structure Allows continuous injection Heating and injection modules below deck Power from LCO<sub>2</sub> carrier (+ battery back-up) Unmanned and operations from shore CO<sub>2</sub> heated and injected into reservoir in dense Offshore Injection and Storage

#### Principal dimensions:

Hull diameter 50m

Bilge Box diameter 62m

Main Deck diameter 50m

Hull depth 22m

Design draft 13m

Draft loaded 14m

#### Key Innovations:

Power from LCO<sub>2</sub> Carrier

Normally Unmanned

Equipment for offshore loading of CO<sub>2</sub>

Zero emission capable

Remote operation from shore

phase (>5°C & 65–160 barg)

